Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2002

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	. E 7,924	_	7,266	567	-1,435	-16	0	14,337	2	0	13,841
Natural Gas Liquids and LRGs Pentanes Plus	. 827	134 —	410 103	_	-4,670 -481	-33 13	_	525 208	4 0	1,506 228	1,769 219
Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene	. 2,483	134 0 267	307 0 264	_	-4,189 -2,343 -1,120	-46 9 -71	_	317 0 0	4 0 2	1,278 131 1,278	1,550 477 461
Normal Butane/ButyleneIsobutane/Isobutylene	. 698	-94 -39	43	_	-438 -288	-1 17	_	204 113	2	4 -135	415 197
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp.	. 159 . — . 250	_ _ _	0 0 0	_ _ _	0 0 0	99 2 18 79	<u>-</u> -	408 157 80 171	0 0 0	-98 0 -98	5,005 274 2,132 2,599
Aviation Gasoline Blend. Comp Finished Petroleum Products		15 715	0 250	_	0 908	0	_	0	0	0 16,226	0
Finished Motor Gasoline Reformulated	167	15,715 7,811 0	10 0	_	-99 0	463 -50 0	_	=	16 0 0	7,605 0	12,854 5,519 0
Oxygenated	995	680 7,131	0 10	_	0 -99	-71 21	_	_	0	1,579 6,026	0 5,519
Finished Aviation Gasoline Jet Fuel Naphtha-Type	. –	6 667 0	10 2 0	_	13 915 0	-2 -48 0	_	_	0 0 0	31 1,632 0	28 777 0
Kerosene-Type Kerosene	. <u> </u>	667 4	2	_	915 0	-48 -14	_	_	0	1,632	777 99
Distillate Fuel Oil 0.05 percent sulfur and under Greater than 0.05 percent sulfur	. –	4,386 3,590 796	168 159 9	=	79 82 -3	109 180 -71	_	_	0 0 0	4,524 3,651 873	3,336 2,979 357
Residual Fuel Oil Petrochemical Feedstocks ^e	. <u> </u>	376 14	0	_	0	20	_	_	(s) 0	356 14	576 0
Special Naphthas Lubricants	. –	0	0 0 0	_	0 0 0	0 0 4	_	_	0 13	0 -13	4 0
Waxes Petroleum Coke Asphalt and Road Oil	. <u> </u>	85 532 1,215	0 60		0	4 440	_		(s) 2 1	81 526 834	9 29 2,463
Still Gas Miscellaneous Products		564 55	0	_	0	0	_	_	0 (s)	564 55	0 14
Total	. 14,294	15,849	7,926	567	-5,197	513	0	15,270	22	17,635	33,469

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.